

February 19, 2021

**VIA FIRST CLASS MAIL & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket No. 5066 - Gas Cost Recovery (“GCR”) Filing  
Monthly Report of GCR Deferred Balances**

Dear Ms. Massaro:

On behalf of National Grid,<sup>1</sup> enclosed please find the Company’s monthly report of gas costs and gas cost revenue data.

The enclosed deferred balance report covers the 12-month period from November 2020 through October 2021. Based on three months of actual data and nine months of projected data, the projected deferred gas cost balance at the end of October 2021 is an under-recovery of approximately \$14.6 million (*see* attached Schedule 1, page 1). This calculation is based on the November 1, 2020 starting under-recovery balance of \$12.1 million<sup>2</sup> plus actual gas costs and gas cost revenue for November 2020 through January 2021, and projected gas costs and gas cost revenue for the period February 2021 through October 2021.

Details of this deferred balance report are provided in the attached schedules. Schedule 1 summarizes the deferred gas cost activity by GCR category and by month. Schedule 2 provides a breakdown of actual gas costs for November 2020 through January 2021, and projected gas costs for February 2021 through October 2021. Schedule 3 summarizes actual and forecasted gas cost revenue for November 1, 2020 through October 31, 2021. Schedule 4 shows the calculation of

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (“National Grid” or the “Company”).

<sup>2</sup> This amount represents the ending balance at October 31, 2020 filed on November 18, 2020 in Docket No. 4963.

February 19, 2021

Page 2

working capital. Schedule 5 presents the calculation of inventory finance charges. Schedule 6 presents customer class specific throughput.

Schedule 1 has been revised to include Section III on lines (35) through (42) to identify and track the COVID Deferral that the PUC directed the Company to implement as part of its ruling in Docket No. 5066<sup>3</sup> and how much the COVID Deferral contributes to the overall GCR deferred balance.

The projected deferred under-recovery balance at the end of October 2021 of \$14.6 million is an increase of approximately \$1.3 million in the deferred under-recovery balance as compared to the projected deferred under-recovery balance of \$13.3 million from last month's deferred balance report. The \$1.3 million increase in the projected deferred balance is due to an increase of \$1.1 million in actual gas cost, a decrease in GCR revenue for January 2021 of \$1.1 million, offset by an increase of \$0.9 million in Natural Gas Portfolio Management Plan credits.

The projected deferred under-recovery balance at the end of October 2021 of \$14.6 million less the estimated \$5.2 million COVID Deferral balance represents 6.5 percent of the Company's projected 2020-21 annual GCR revenue, which exceeds the 5 percent criteria established for evaluating whether the Company's GCR factor should be revised (*see* the Company's tariff, RIPUC NG-GAS No. 101, Section 2, Schedule A, Part 1.2). However, this balance does not reflect an estimated \$3.0 million in incremental gas cost revenue that National Grid anticipates billing in February 2021 as a result of the lag in billing customers on a cycle basis.<sup>4</sup> The additional estimated revenue estimated to be billed in February 2021 would reduce the deferred balance from \$14.6 million to \$11.6 million resulting in a difference between the projected October 2021 deferred balance and the projected 2020-2021 annual GCR revenues of 4.5 percent. The Company has not reflected the anticipated incremental revenue in the deferred balance shown in the deferral balance report pursuant to the Company's agreement with the Division of Public Utilities and Carriers in Docket No. 4719.<sup>5</sup>

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<sup>3</sup> In Docket No. 5066, the PUC ordered the Company to defer 50 percent of the Company's proposed GCR bill increase resulting in a deferral of approximately \$5.3 million in GCR revenue.

<sup>4</sup> National Grid has determined the billing lag by comparing the actual/projected Unaccounted for Gas ("UFG") for the period January 2021 through October 2021 of 9.5% with the projected UFG of 7.6% from the December 2020 Monthly Deferred Report. National Grid calculated an estimate of the incremental revenue of \$3.0 million by first determining the incremental billed volume required to reduce the actual/projected UFG from 9.5 percent to 7.6 percent (534,000 dekatherms), and then multiplying the incremental volumes by the approved GCR rate, excluding the uncollectible adjustment.

<sup>5</sup> *See* National Grid's Reply Comments dated October 23, 2017 in Docket No. 4719, at pages 2-3.

# Robinson+Cole

February 19, 2021

Page 3

Thank you for your attention to this matter. If you have any questions, please contact me at 401-709-3359.

Very truly yours,



Steven J. Boyajian

Enclosures

cc: Docket No. 5066 Service List  
Leo Wold, Esq.  
Al Mancini  
John Bell

**Docket No. 5066 – National Grid – 2020 Annual Gas Cost Recovery Filing  
(GCR) - Service List as of 9/8/2020**

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Supply Estimates Actuals for Filing

	<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Forecast</u> (d)	<u>Mar</u> <u>Forecast</u> (e)	<u>Apr</u> <u>Forecast</u> (f)	<u>May</u> <u>Forecast</u> (g)	<u>Jun</u> <u>Forecast</u> (h)	<u>Jul</u> <u>Forecast</u> (i)	<u>Aug</u> <u>Forecast</u> (j)	<u>Sep</u> <u>Forecast</u> (k)	<u>Oct</u> <u>Forecast</u> (l)	Nov-Oct (m)
<u>Description</u>	<u>Reference</u>												
<b>(1) SUPPLY FIXED COSTS - Pipeline Delivery</b>													
(2) Dawn to E.Here	\$1,025,492	\$1,125,751	\$1,157,911	\$1,103,355	\$1,103,355	\$1,103,355	\$1,103,355	\$1,103,355	\$1,103,355	\$1,103,355	\$1,103,355	\$1,103,355	\$13,239,345
(3) Dawn to WADDY	\$21,074	\$21,200	\$21,429	\$25,245	\$25,245	\$25,245	\$25,245	\$25,245	\$25,245	\$25,245	\$25,245	\$25,245	\$290,904
(4) Dominion SP	\$7,040	\$7,021	\$7,021	\$7,119	\$7,119	\$7,119	\$7,119	\$7,119	\$7,119	\$7,119	\$7,119	\$7,119	\$85,148
(5) Dracut	\$83,636	\$83,636	\$83,636	\$83,636	\$83,636	\$83,636	\$83,636	\$85,024	\$85,024	\$85,024	\$85,024	\$85,024	\$1,010,572
(6) Everett	\$102,872	\$102,872	\$102,872	\$104,545	\$104,545	\$104,545	\$104,545	\$104,545	\$104,545	\$104,545	\$104,545	\$104,545	\$1,249,522
(7) Manchester Lateral	\$262,800	\$262,800	\$262,800	\$209,758	\$209,758	\$209,758	\$209,758	\$209,758	\$209,758	\$209,758	\$209,758	\$209,758	\$2,676,224
(8) Millennium/AIM	\$927,625	\$933,474	\$933,474	\$756,864	\$756,864	\$756,864	\$756,864	\$756,864	\$756,864	\$756,864	\$756,864	\$756,864	\$9,606,345
(9) Niagara	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$80,610
(10) TCO (Pool)	\$525,113	\$524,283	\$525,473	\$696,018	\$696,018	\$696,018	\$696,018	\$696,018	\$696,018	\$696,018	\$696,018	\$696,018	\$7,839,034
(11) AGT M3	\$320,817	\$320,817	\$320,817	\$126,790	\$126,790	\$126,790	\$126,790	\$126,790	\$126,790	\$126,790	\$126,790	\$126,790	\$2,103,562
(12) TETCO SCT Long Haul	\$23,437	\$23,433	\$23,433	\$17,826	\$17,826	\$17,826	\$17,826	\$17,826	\$17,826	\$17,826	\$17,826	\$17,826	\$230,735
(13) TETCO CDS Long Haul	\$1,225,946	\$1,227,508	\$1,227,508	\$994,542	\$994,542	\$994,542	\$994,542	\$994,542	\$994,542	\$994,542	\$994,542	\$994,542	\$12,631,839
(14) Transco Leidy	\$8,842	\$9,001	\$9,001	\$9,429	\$9,429	\$9,429	\$9,429	\$9,429	\$9,429	\$9,429	\$9,429	\$9,429	\$111,704
(15) Yankee Interconnect	\$45,627	\$45,627	\$44,292	\$46,961	\$46,961	\$46,961	\$46,961	\$46,961	\$46,961	\$46,961	\$46,961	\$46,961	\$558,200
(16) TGP Long Haul	\$552,367	\$552,366	\$552,366	\$449,500	\$449,500	\$449,500	\$449,500	\$449,500	\$449,500	\$449,500	\$449,500	\$449,500	\$5,702,601
(17) TGP ConneXion	\$264,223	\$264,222	\$264,222	\$215,022	\$215,022	\$215,022	\$215,022	\$215,022	\$215,022	\$215,022	\$215,022	\$215,022	\$2,727,870
(18) AMA Credits	(\$31,333)	(\$31,333)	(\$31,333)	(\$108,075)	(\$108,075)	(\$108,075)	(\$108,075)	(\$108,075)	(\$108,075)	(\$108,075)	(\$108,075)	(\$108,075)	(\$1,066,674)
(19) Less Credits from Mkter Releases	(\$882,552)	(\$978,870)	(\$978,133)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,839,556)
<b>(20) SUPPLY FIXED - Supplier</b>													
(21) Distrigas FCS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(22) <b>TOTAL</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>(23) STORAGE FIXED COSTS - Facilities</b>													
(24) Columbia FSS	\$9,694	\$9,694	\$9,694	\$23,199	\$23,199	\$23,199	\$23,199	\$23,199	\$23,199	\$23,199	\$23,199	\$23,199	\$237,871
(25) Dominion GSS	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$436,941
(26) Dominion GSSTE	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$561,478
(27) Providence LNG	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$327,360	\$327,360	\$327,360	\$327,360	\$327,360	\$327,360	\$2,946,600
(28) Tennessee FSMA	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$507,760
(29) Tetco FSS1	\$2,349	\$2,359	\$2,407	\$3,502	\$3,502	\$3,502	\$3,502	\$3,502	\$3,502	\$3,502	\$3,502	\$3,502	\$38,631
(30) Tetco SS1	\$113,960	\$114,112	\$114,898	\$132,824	\$132,824	\$132,824	\$132,824	\$132,824	\$132,824	\$132,824	\$132,824	\$132,824	\$1,538,382
<b>(31) STORAGE FIXED COSTS - Delivery</b>													
(32) Storage Delivery	\$373,733	\$373,148	\$373,148	\$461,596	\$461,596	\$430,771	\$430,771	\$430,771	\$430,771	\$430,771	\$430,771	\$430,771	\$5,058,617
<b>(33) Confidential Pipeline and Peaking Supplies</b>	<u>\$893,824</u>	<u>\$3,577,545</u>	<u>\$3,514,063</u>	<u>\$3,859,595</u>	<u>\$3,859,595</u>	<u>\$197,033</u>	<u>\$197,033</u>	<u>\$197,033</u>	<u>\$197,033</u>	<u>\$197,033</u>	<u>\$197,033</u>	<u>\$197,033</u>	<u>\$17,083,852</u>
<b>(34) TOTAL FIXED COSTS</b>	Sum[(2):(33)]	\$6,172,559	\$8,866,638	\$8,836,970	\$9,515,222	\$9,515,222	\$5,821,835	\$5,985,455	\$5,986,843	\$5,986,843	\$5,986,843	\$5,986,843	\$84,648,117

Supply Estimates Actuals for Filing

		<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Forecast</u> (d)	<u>Mar</u> <u>Forecast</u> (e)	<u>Apr</u> <u>Forecast</u> (f)	<u>May</u> <u>Forecast</u> (g)	<u>Jun</u> <u>Forecast</u> (h)	<u>Jul</u> <u>Forecast</u> (i)	<u>Aug</u> <u>Forecast</u> (j)	<u>Sep</u> <u>Forecast</u> (k)	<u>Oct</u> <u>Forecast</u> (l)	Nov-Oct (m)
<u>Description</u>	<u>Reference</u>													
<b>(35) VARIABLE COMMODITY COSTS</b>														
(36) AGT Citygate					\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(37) AIM at Ramapo					\$37,553	\$0	\$19,696	\$0	\$0	\$0	\$0	\$0	\$0	\$57,249
(38) Dawn via IGTS					\$28,220	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$28,220
(39) Dawn via PNGTS					\$1,231,283	\$676,277	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,907,560
(40) Dominion SP					\$35,577	\$42,785	\$0	\$0	\$0	\$0	\$0	\$0	\$20,749	\$99,111
(41) Dracut Supply					\$0	\$0	\$0	\$377,270	\$263,108	\$0	\$0	\$168,039	\$307,816	\$1,116,233
(42) Everett Swing					\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(43) Millennium					\$482,175	\$579,857	\$100,779	\$0	\$0	\$0	\$513,638	\$42,738	\$459,280	\$2,178,466
(44) Niagara					\$77,432	\$88,096	\$927	\$0	\$0	\$0	\$0	\$0	\$0	\$166,455
(45) TCO Appalachia					\$2,277,382	\$2,423,934	\$119,492	\$0	\$18,540	\$127,157	\$122,474	\$70,783	\$48,010	\$5,207,772
(46) Tetco M3					\$290,173	\$452,505	\$4,080,922	\$2,352,534	\$1,543,762	\$0	\$0	\$12,823	\$952,080	\$9,684,798
(47) Transco Leidy					\$74,232	\$63,877	\$5,067	\$4,995	\$4,869	\$5,018	\$4,851	\$4,186	\$4,350	\$171,445
(48) Waddington					\$103	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$103
(49) Tetco M2 CDS					\$2,537,598	\$3,002,942	\$0	\$156,771	\$92,253	\$1,454,573	\$1,436,957	\$2,160,083	\$2,243,594	\$13,084,770
(50) Tetco M2 SCT					\$37,585	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$37,585
(51) TGP Z4 Cnx					\$660,552	\$631,110	\$385,068	\$88,323	\$83,690	\$463,922	\$744,578	\$651,087	\$678,723	\$4,387,052
(52) TGP Z4 LH					\$2,072,483	\$894,251	\$71,192	\$8,673	\$0	\$0	\$0	\$683	\$175,437	\$3,222,719
(53) Confidential Pipeline and Peaking Supplies					\$560,264	\$65,573	\$8,180	\$7,690	\$7,764	\$7,736	\$7,395	\$118,979	\$244,922	\$1,028,503
(54) Variable Transportation Costs					\$503,474	\$338,489	\$165,265	\$87,133	\$62,679	\$99,597	\$112,498	\$173,517	\$260,546	\$1,803,199
(55) Total Pipeline Commodity Charges	Sum[(36):(54)]	\$4,410,356	\$9,471,840	\$11,915,326	\$10,906,084	\$9,259,695	\$4,956,586	\$3,083,390	\$2,076,664	\$2,158,003	\$2,942,391	\$3,402,918	\$5,395,507	\$69,978,761
<b>(56) INJECTIONS &amp; HEDGING IMPACT</b>														
(57) Hedging		\$663,614	\$1,754,079	\$2,106,300	\$551,517	(\$235,560)	(\$556,360)	(\$621,197)	(\$482,411)	(\$453,138)	(\$452,682)	(\$600,834)	(\$693,529)	\$979,800
(58) Refunds		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(59) Less: Costs of Injections		\$0	\$0	\$0	(\$433,094)	(\$86,944)	(\$24,428)	(\$185,418)	(\$222,435)	(\$679,826)	(\$1,429,845)	(\$1,722,747)	(\$1,865,869)	(\$6,650,605)
(60) TOTAL VARIABLE SUPPLY COSTS	Sum[(55):(59)]	\$5,073,971	\$11,225,919	\$14,021,626	\$11,024,507	\$8,937,192	\$4,375,798	\$2,276,775	\$1,371,819	\$1,025,040	\$1,059,864	\$1,079,337	\$2,836,109	\$64,307,956
<b>(61) VARIABLE STORAGE COSTS</b>														
(62) Underground Storage		\$487,251	\$831,945	\$1,033,914	\$1,357,602	\$1,361,960	\$551,345	\$0	\$0	\$0	\$0	\$0	\$0	\$5,624,016
(63) LNG Withdrawals and Trucking		\$146,539	\$72,704	\$74,454	\$121,005	\$84,752	\$82,115	\$84,995	\$82,376	\$85,218	\$85,309	\$82,593	\$85,096	\$1,087,156
(64) TOTAL VARIABLE STORAGE COSTS	Sum[(62):(63)]	\$633,790	\$904,650	\$1,108,367	\$1,478,607	\$1,446,712	\$633,459	\$84,995	\$82,376	\$85,218	\$85,309	\$82,593	\$85,096	\$6,711,172
(65) TOTAL VARIABLE COSTS	(60) + (64)	\$5,707,761	\$12,130,569	\$15,129,993	\$12,503,114	\$10,383,904	\$5,009,257	\$2,361,770	\$1,454,195	\$1,110,258	\$1,145,173	\$1,161,930	\$2,921,205	\$71,019,128
(66) TOTAL SUPPLY COSTS	(34) + (65)	\$11,880,319	\$20,997,206	\$23,966,964	\$22,018,336	\$19,899,126	\$10,831,093	\$8,347,225	\$7,441,038	\$7,097,101	\$7,132,016	\$7,148,773	\$8,908,048	\$155,667,245



Supply Estimates Actuals for Filing

		<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	Nov-Oct
		<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
<u>Description</u>	<u>Reference</u>													
(67) Storage Costs for FT-2 Calculation														
(68) Storage Fixed Costs - Facilities		\$415,258	\$415,420	\$416,254	\$448,779	\$448,779	\$448,779	\$612,399	\$612,399	\$612,399	\$612,399	\$612,399	\$612,399	\$6,267,662
(69) Storage Fixed Costs - Deliveries		\$1,267,557	\$3,950,693	\$3,887,211	\$4,321,191	\$4,321,191	\$627,804	\$627,804	\$627,804	\$627,804	\$627,804	\$627,804	\$627,804	\$22,142,469
(70) Sub-Total Storage Costs	Sum[(68):(69)]	\$1,682,815	\$4,366,113	\$4,303,464	\$4,769,970	\$4,769,970	\$1,076,583	\$1,240,203	\$1,240,203	\$1,240,203	\$1,240,203	\$1,240,203	\$1,240,203	\$28,410,131
(71) Tennessee Dracut for Peaking		\$186,508	\$186,508	\$186,508	\$188,181	\$188,181	\$188,181	\$188,181	\$189,569	\$189,569	\$189,569	\$189,569	\$189,569	\$2,260,094
(72) Inventory Financing		\$98,650	\$91,074	\$81,063	\$32,592	\$26,369	\$29,591	\$41,526	\$52,329	\$58,940	\$70,371	\$82,059	\$92,901	\$757,467
(73) Supply Related LNG O&M Costs		\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$829,823
(74) Working Capital Requirement		\$12,574	\$23,152	\$23,159	\$24,853	\$24,853	\$7,986	\$9,224	\$9,224	\$9,224	\$9,224	\$9,224	\$9,224	\$171,918
(75) TOTAL FT-2 STORAGE FIXED COSTS	Sum[(70):(74)]	\$2,049,699	\$4,736,000	\$4,663,346	\$5,084,748	\$5,078,525	\$1,371,493	\$1,548,285	\$1,560,476	\$1,567,088	\$1,578,518	\$1,590,206	\$1,601,048	\$32,429,433
(76) System Storage MDQ (Dth)		225,770	198,466	198,957	170,562	170,562	170,562	170,562	170,562	170,562	170,562	170,562	170,562	2,158,251
(77) FT-2 Storage Cost per MDQ (Dth)	(75) ÷ (76)	\$9.0787	\$23.8630	\$23.4390	\$29.8117	\$29.7752	\$8.0410	\$9.0775	\$9.1490	\$9.1878	\$9.2548	\$9.3233	\$9.3869	\$15.0258
(78) Pipeline Variable	(65)	\$5,707,761	\$12,130,569	\$15,129,993	\$12,503,114	\$10,383,904	\$5,009,257	\$2,361,770	\$1,454,195	\$1,110,258	\$1,145,173	\$1,161,930	\$2,921,205	\$71,019,128
(79) Less Non-firm Gas Costs		(\$57,316)	(\$198,264)	(\$164,397)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$419,976)
(80) Less Company Use		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(81) Less Manchester St Balancing		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(82) Plus Cashout		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(83) Less Mkter Withdrawals/Injections		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(84) Mkter Over-takes/Undertakes		(\$104,058)	(\$192,501)	\$449,405	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$152,846
(85) Marketer Reconciliation Surcharge		\$0	\$188,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$188,000
(86) Plus Pipeline Srchg/Credit		\$206,260	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$206,260
(87) Less Mkter FT-2 Daily weather true-up		(\$36,167)	\$37,860	(\$26,438)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$24,746)
(88) TOTAL FIRM COMMODITY COSTS	Sum[(78):(87)]	\$5,716,480	\$11,965,664	\$15,388,563	\$12,503,114	\$10,383,904	\$5,009,257	\$2,361,770	\$1,454,195	\$1,110,258	\$1,145,173	\$1,161,930	\$2,921,205	\$71,121,512

## GCR Revenue

		<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Forecast</u> (d)	<u>Mar</u> <u>Forecast</u> (e)	<u>Apr</u> <u>Forecast</u> (f)	<u>May</u> <u>Forecast</u> (g)	<u>Jun</u> <u>Forecast</u> (h)	<u>Jul</u> <u>Forecast</u> (i)	<u>Aug</u> <u>Forecast</u> (j)	<u>Sep</u> <u>Forecast</u> (k)	<u>Oct</u> <u>Forecast</u> (l)	Nov-Oct (m)	
<b>(1) I. Fixed Cost Revenue</b>															
(2)	(a) Low Load dth	Sch. 6, Sum[(24):(28), (30)]	1,546,738	2,711,846	4,382,453	5,170,258	3,814,281	3,111,846	1,191,380	827,843	628,259	595,478	613,567	801,559	25,395,509
(3)	Fixed Cost Factor	(4) ÷ (2)	\$2,5427	\$2,7401	\$2,7417	\$2,7403	\$2,7403	\$2,7403	\$2,7403	\$2,7403	\$2,7403	\$2,7403	\$2,7403	\$2,7403	
(4)	Low Load Revenue		\$3,932,918	\$7,430,771	\$12,015,412	\$14,168,057	\$10,452,275	\$8,527,393	\$3,264,739	\$2,268,537	\$1,721,619	\$1,631,789	\$1,681,359	\$2,196,512	\$69,291,381
(5)	(b) High Load dth	Sch. 6, Sum[(22), (23), (29), (31)]	50,599	69,007	87,323	89,030	70,167	62,930	38,685	40,356	32,266	34,547	37,622	38,418	650,950
(6)	Fixed Cost Factor	(7) ÷ (5)	\$1,8850	\$2,0901	\$2,0895	\$2,0889	\$2,0889	\$2,0889	\$2,0889	\$2,0889	2,0889	2,0889	2,0889	2,0889	
(7)	High Load Revenue		\$95,378	\$144,233	\$182,460	\$185,974	\$146,572	\$131,455	\$80,809	\$84,300	\$67,400	\$72,164	\$78,589	\$80,252	\$1,349,586
(8)	Sub-total throughput Dth	(2) + (5)	1,597,337	2,780,853	4,469,776	5,259,288	3,884,449	3,174,777	1,230,065	868,199	660,525	630,025	651,190	839,977	26,046,459
(9)	FT-2 Storage Revenue from marketers		\$276,018	\$240,557	\$241,151	\$239,007	\$239,007	\$239,007	\$239,007	\$239,007	\$239,007	\$239,007	\$239,007	\$239,007	\$2,908,786
(10)	Manchester Steet Volumes (dth)	Monthly Meter Use	0	0	0	0	0	0	0	0	0	0	0	0	0
(11)	Fixed cost factor (dth)	Inherent in approved GCR	\$2,7937	\$2,7937	\$2,7937	\$2,7937	\$2,7937	\$2,7937	\$2,7937	\$2,7937	\$2,7937	\$2,7937	\$2,7937	\$2,7937	
(12)	Manchester Street Revenue	(10) x (11)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(13)	<b>TOTAL FIXED REVENUE</b>	(4) + (7) + (9) + (12)	\$4,304,315	\$7,815,561	\$12,439,023	\$14,593,038	\$10,837,854	\$8,897,855	\$3,584,555	\$2,591,844	\$2,028,026	\$1,942,960	\$1,998,955	\$2,515,771	\$73,549,753
<b>(14) II. Variable Cost Revenue</b>															
(15)	(a) Firm Sales dth	(8)	1,597,337	2,780,853	4,469,776	5,259,288	3,884,449	3,174,777	1,230,065	868,199	660,525	630,025	651,190	839,977	26,046,459
(16)	Variable Supply Cost Factor	(17) ÷ (15)	\$3,0011	\$2,9075	\$2,9091	\$2,9076	\$2,9076	\$2,9076	\$2,9076	\$2,9076	\$2,9076	\$2,9076	\$2,9076	\$2,9076	
(17)	Variable Supply Revenue		\$4,793,720	\$8,085,195	\$13,002,944	\$15,291,904	\$11,294,423	\$9,230,981	\$3,576,537	\$2,524,375	\$1,920,544	\$1,831,860	\$1,893,399	\$2,442,317	\$75,888,199
(18)	(b) TSS Sales dth	Sch. 6, line (20)	8,126	15,186	23,963										47,276
(19)	TSS Surcharge Factor	Company's website	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
(20)	TSS Surcharge Revenue	(18) x (19)	\$0	\$0	\$0										\$0
(21)	(c) Default Sales dth	Sch. 6, line (60)	3,291	7,269	11,301	0	0	0	0	0	0	0	0	0	21,860
(22)	Variable Supply Cost Factor	(23) ÷ (21)	\$5.20	\$5.54	\$5.46	(\$0.20)	(\$0.20)	(\$0.20)	(\$0.20)	(\$0.20)	(\$0.20)	(\$0.20)	(\$0.20)	(\$0.20)	
(23)	Variable Supply Revenue		\$17,114	\$40,294	\$61,654	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$119,062
(24)	(d) Peaking Gas Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(25)	(e) Deferred Responsibility		\$4,833	\$5,381	\$3,345	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,559
(26)	(e) FT-1 Storage and Peaking														
(27)	Manchester Steet Volumes (dth)	Monthly Meter Use	0	0	0	0	0	0	0	0	0	0	0	0	0
(28)	Variable Supply Cost Factor (dth)	Inherent in approved GCR	\$2,9642	\$2,9642	\$2,9642	\$2,9642	\$2,9642	\$2,9642	\$2,9642	\$2,9642	\$2,9642	\$2,9642	\$2,9642	\$2,9642	
(29)	Manchester Street Revenue	(27) x (28)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(30)	<b>TOTAL VARIABLE REVENUE</b>	(17)+(20)+(23)+(24)+(25)+(26)+(29)	\$4,815,667	\$8,130,870	\$13,067,943	\$15,291,904	\$11,294,423	\$9,230,981	\$3,576,537	\$2,524,375	\$1,920,544	\$1,831,860	\$1,893,399	\$2,442,317	\$76,020,820
<b>(31) III. Reduction to GCR</b>															
(32)	(a) Low Load dth	Sch. 6, Sum[(24):(28), (30)]	1,546,738	2,711,846	4,382,453	5,170,258	3,814,281	3,111,846	1,191,380	827,843	628,259	595,478	613,567	801,559	25,395,509
(33)	Low Load COVID Factor (\$/dth)	(34) ÷ (32)	(\$0.2447)	(\$0.1950)	(\$0.1951)	(\$0.1950)	(\$0.1950)	(\$0.1950)	(\$0.1950)	(\$0.1950)	(\$0.1950)	(\$0.1950)	(\$0.1950)	(\$0.1950)	
(34)	Low Load Revenue		(\$378,440)	(\$528,774)	(\$855,018)	(\$1,008,200)	(\$743,785)	(\$606,810)	(\$232,319)	(\$161,429)	(\$122,511)	(\$116,118)	(\$119,646)	(\$156,304)	(\$5,029,354)
(35)	(b) High Load dth	Sch. 6, Sum[(24):(28), (30)]	50,599	69,007	87,323	89,030	70,167	62,930	38,685	40,356	32,266	34,547	37,622	38,418	650,950
(36)	High Load COVID Factor (\$/dth)	(37) ÷ (35)	(\$0.1118)	(\$0.1531)	(\$0.1530)	(\$0.1530)	(\$0.1530)	(\$0.1530)	(\$0.1530)	(\$0.1530)	(\$0.1530)	(\$0.1530)	(\$0.1530)	(\$0.1530)	
(37)	High Load Revenue		(\$5,655)	(\$10,564)	(\$13,364)	(\$13,622)	(\$10,736)	(\$9,628)	(\$5,919)	(\$6,175)	(\$4,937)	(\$5,286)	(\$5,756)	(\$5,878)	(\$97,520)
(38)	Total Reduction to GCR	(34) + (37)	(\$384,095)	(\$539,339)	(\$868,382)	(\$1,021,822)	(\$754,521)	(\$616,438)	(\$238,238)	(\$167,604)	(\$127,448)	(\$121,404)	(\$125,402)	(\$162,182)	(\$5,126,874)
(39)	<b>Total GAS COST REVENUE (w/o FT-2)</b>	(13) + (30) + (38)	\$8,735,887	\$15,407,093	\$24,638,584	\$28,863,120	\$21,377,756	\$17,512,398	\$6,922,854	\$4,948,615	\$3,821,122	\$3,653,416	\$3,766,952	\$4,795,906	\$144,443,699

**WORKING CAPITAL**

		<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov-Oct</u>
		<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
<u>Description</u>	<u>Reference</u>													
(1) <b>Supply Fixed Costs</b>	Sch. 1, line (4)	\$6,172,559	\$8,866,638	\$8,836,970	\$9,515,222	\$9,515,222	\$5,821,835	\$5,985,455	\$5,986,843	\$5,986,843	\$5,986,843	\$5,986,843	\$5,986,843	\$84,648,117
(2) Less System Pressure to DAC	Sch. 1, line (5)	(\$20,574)	(\$1,305,540)	(\$1,242,058)	(\$1,484,622)	(\$1,484,622)	(\$20,909)	(\$20,909)	(\$20,909)	(\$20,909)	(\$20,909)	(\$20,909)	(\$20,909)	(\$5,683,780)
(3) Plus: Supply Related LNG O&M Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(4) Total Adjustments	(2) + (3)	(\$20,574)	(\$1,305,540)	(\$1,242,058)	(\$1,484,622)	(\$1,484,622)	(\$20,909)	(\$20,909)	(\$20,909)	(\$20,909)	(\$20,909)	(\$20,909)	(\$20,909)	(\$5,683,780)
(5) Allowable Working Capital Costs	(1) + (4)	\$6,151,984	\$7,561,097	\$7,594,912	\$8,030,600	\$8,030,600	\$5,800,926	\$5,964,546	\$5,965,934	\$5,965,934	\$5,965,934	\$5,965,934	\$5,965,934	\$78,964,336
(6) Number of Days Lag	Dkt 4770	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	
(7) Working Capital Requirement	[(5) x (6)] ÷ 365	\$554,858	\$681,949	\$684,999	\$724,294	\$724,294	\$523,196	\$537,953	\$538,078	\$538,078	\$538,078	\$538,078	\$538,078	
(8) Cost of Capital	Dkt 4770	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	
(9) Return on Working Capital Requirement	(7) x (8)	\$39,561	\$48,623	\$48,840	\$51,642	\$51,642	\$37,304	\$38,356	\$38,365	\$38,365	\$38,365	\$38,365	\$38,365	
(10) Cost of Debt (Long Term Debt + Short Term Debt)	Dkt 4770	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	
(11) Interest Expense	(7) x (10)	\$13,317	\$16,367	\$16,440	\$17,383	\$17,383	\$12,557	\$12,911	\$12,914	\$12,914	\$12,914	\$12,914	\$12,914	
(12) Taxable Income	(9) - (11)	\$26,245	\$32,256	\$32,400	\$34,259	\$34,259	\$24,747	\$25,445	\$25,451	\$25,451	\$25,451	\$25,451	\$25,451	
(13) 1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	
(14) Return and Tax Requirement	(12) ÷ (13)	\$33,221	\$40,831	\$41,013	\$43,366	\$43,366	\$31,326	\$32,209	\$32,217	\$32,217	\$32,217	\$32,217	\$32,217	
(15) <b>Supply Fixed Working Capital Requirement</b>	(11) + (14)	\$46,538	\$57,197	\$57,453	\$60,749	\$60,749	\$43,882	\$45,120	\$45,130	\$45,130	\$45,130	\$45,130	\$45,130	\$597,341
(16) <b>Supply Variable Costs</b>	Sch. 1, line (20)	\$5,716,480	\$11,965,664	\$15,388,563	\$12,503,114	\$10,383,904	\$5,009,257	\$2,361,770	\$1,454,195	\$1,110,258	\$1,145,173	\$1,161,930	\$2,921,205	\$71,121,512
(17) Less: Bal. Related Syst. Pressure Commodity to DAC	Sch. 1, line (21)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(18) Plus: Supply Related LNG O&M Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(19) Total Adjustments	(17) + (18)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(20) Allowable Working Capital Costs	(16) + (19)	\$5,716,480	\$11,965,664	\$15,388,563	\$12,503,114	\$10,383,904	\$5,009,257	\$2,361,770	\$1,454,195	\$1,110,258	\$1,145,173	\$1,161,930	\$2,921,205	\$71,121,512
(21) Number of Days Lag	Dkt 4770	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	
(22) Working Capital Requirement	[(20) x (21)] ÷ 365	\$515,579	\$1,079,205	\$1,387,922	\$1,127,678	\$936,543	\$451,794	\$213,012	\$131,156	\$100,136	\$103,285	\$104,797	\$263,469	
(23) Cost of Capital	Dkt 4770	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	
(24) Return on Working Capital Requirement	(22) x (23)	\$36,761	\$76,947	\$98,959	\$80,403	\$66,775	\$32,213	\$15,188	\$9,351	\$7,140	\$7,364	\$7,472	\$18,785	
(25) Cost of Debt (Long Term Debt + Short Term Debt)	Dkt 4770	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	
(26) Interest Expense	(22) x (25)	\$12,374	\$25,901	\$33,310	\$27,064	\$22,477	\$10,843	\$5,112	\$3,148	\$2,403	\$2,479	\$2,515	\$6,323	
(27) Taxable Income	(24) - (26)	\$24,387	\$51,046	\$65,649	\$53,339	\$44,298	\$21,370	\$10,075	\$6,204	\$4,736	\$4,885	\$4,957	\$12,462	
(28) 1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	
(29) Return and Tax Requirement	(27) ÷ (28)	\$30,870	\$64,616	\$83,100	\$67,518	\$56,074	\$27,050	\$12,754	\$7,853	\$5,995	\$6,184	\$6,275	\$15,775	
(30) <b>Supply Variable Working Capital Requirement</b>	(26) + (29)	\$43,243	\$90,517	\$116,410	\$94,582	\$78,551	\$37,893	\$17,866	\$11,001	\$8,399	\$8,663	\$8,790	\$22,098	\$538,012

**INVENTORY FINANCE**

		<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Forecast</u> (d)	<u>Mar</u> <u>Forecast</u> (e)	<u>Apr</u> <u>Forecast</u> (f)	<u>May</u> <u>Forecast</u> (g)	<u>Jun</u> <u>Forecast</u> (h)	<u>Jul</u> <u>Forecast</u> (i)	<u>Aug</u> <u>Forecast</u> (j)	<u>Sep</u> <u>Forecast</u> (k)	<u>Oct</u> <u>Forecast</u> (l)	<u>Nov-Oct</u> <u>Forecast</u> (m)
<u>Description</u>	<u>Reference</u>													
(1) <b>Storage Inventory Balance</b>		\$8,565,450	\$8,042,722	\$7,325,858	\$2,825,192	\$1,228,112	\$1,492,221	\$2,999,637	\$4,347,947	\$5,351,214	\$7,044,297	\$8,597,739	\$10,150,092	
(2) Monthly Storage Deferral/Amortization		\$2,150,593	\$1,689,752	\$1,009,463	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
(3) <b>Subtotal</b>	(1) + (2)	\$10,716,043	\$9,732,474	\$8,335,320	\$2,825,192	\$1,228,112	\$1,492,221	\$2,999,637	\$4,347,947	\$5,351,214	\$7,044,297	\$8,597,739	\$10,150,092	
(4) Cost of Capital	Dkt 4770	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	
(5) Return on Working Capital Requirement	(3) x (4)	\$764,054	\$693,925	\$594,308	\$201,436	\$87,564	\$106,395	\$213,874	\$310,009	\$381,542	\$502,258	\$613,019	\$723,702	\$5,192,087
(6) Weighted Cost of Debt	Dkt 4770	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	
(7) Interest Charges Financed	(3) x (6)	\$257,185	\$233,579	\$200,048	\$67,805	\$29,475	\$35,813	\$71,991	\$104,351	\$128,429	\$169,063	\$206,346	\$243,602	\$1,747,687
(8) Taxable Income	(5) - (7)	\$506,869	\$460,346	\$394,261	\$133,632	\$58,090	\$70,582	\$141,883	\$205,658	\$253,112	\$333,195	\$406,673	\$480,099	
(9) 1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	
(10) Return and Tax Requirement	(8) ÷ (9)	\$641,606	\$582,717	\$499,064	\$169,154	\$73,531	\$89,344	\$179,599	\$260,326	\$320,395	\$421,766	\$514,776	\$607,721	\$4,360,000
(11) Working Capital Requirement	(7) + (10)	\$898,791	\$816,296	\$699,112	\$236,958	\$103,006	\$125,158	\$251,590	\$364,677	\$448,825	\$590,829	\$721,122	\$851,323	\$6,107,686
(12) Monthly Average	(11) ÷ 12	\$74,899	\$68,025	\$58,259	\$19,747	\$8,584	\$10,430	\$20,966	\$30,390	\$37,402	\$49,236	\$60,093	\$70,944	\$508,974
(13) <b>LNG Inventory Balance</b>		\$3,398,061	\$3,297,776	\$3,262,629	\$1,837,880	\$2,544,644	\$2,741,458	\$2,941,566	\$3,138,870	\$3,081,547	\$3,023,914	\$3,142,691	\$3,141,518	
(14) Cost of Capital	Dkt 4770	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	
(15) Return on Working Capital Requirement	(13) x (14)	\$242,282	\$235,131	\$232,625	\$131,041	\$181,433	\$195,466	\$209,734	\$223,801	\$219,714	\$215,605	\$224,074	\$223,990	\$2,534,897
(16) Weighted Cost of Debt	Dkt 4770	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	
(17) Interest Charges Financed	(13) x (16)	\$81,553	\$79,147	\$78,303	\$44,109	\$61,071	\$65,795	\$70,598	\$75,333	\$73,957	\$72,574	\$75,425	\$75,396	\$853,261
(18) Taxable Income	(15) - (17)	\$160,728	\$155,985	\$154,322	\$86,932	\$120,362	\$129,671	\$139,136	\$148,469	\$145,757	\$143,031	\$148,649	\$148,594	
(19) 1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	
(20) Return and Tax Requirement	(18) ÷ (19)	\$203,454	\$197,449	\$195,345	\$110,040	\$152,357	\$164,140	\$176,122	\$187,935	\$184,503	\$181,052	\$188,164	\$188,093	\$2,128,653
(21) Working Capital Requirement	(17) + (20)	\$285,007	\$276,596	\$273,648	\$154,149	\$213,428	\$229,935	\$246,719	\$263,268	\$258,460	\$253,626	\$263,588	\$263,490	\$2,981,914
(22) Monthly Average	(21) ÷ 12	\$23,751	\$23,050	\$22,804	\$12,846	\$17,786	\$19,161	\$20,560	\$21,939	\$21,538	\$21,135	\$21,966	\$21,957	\$248,493
(23) TOTAL GCR Inventory Financing Costs	(12) + (22)	\$98,650	\$91,074	\$81,063	\$32,592	\$26,369	\$29,591	\$41,526	\$52,329	\$58,940	\$70,371	\$82,059	\$92,901	\$757,467

**Actual Dth Usage for Filing**

	<u>Nov</u> Actual	<u>Dec</u> Actual	<u>Jan</u> Actual	<u>Feb</u> Forecast	<u>Mar</u> Forecast	<u>Apr</u> Forecast	<u>May</u> Forecast	<u>Jun</u> Forecast	<u>Jul</u> Forecast	<u>Aug</u> Forecast	<u>Sep</u> Forecast	<u>Oct</u> Forecast	<u>Nov-Oct</u> (m)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
<b>THROUGHPUT (Dth)</b>													
<u>Rate Class</u>													
(1) SALES													
(2) Residential Non-Heating	24,249	32,651	49,873	55,213	41,396	33,754	14,313	16,613	13,587	12,979	13,211	16,397	324,234
(3) Residential Non-Heating Low Income	1,291	1,767	2,896	0	0	0	0	0	0	0	0	0	5,955
(4) Residential Heating	1,082,842	1,911,972	3,079,189	3,868,527	2,854,494	2,285,288	835,249	586,155	460,711	440,051	454,182	613,380	18,472,039
(5) Residential Heating Low Income	108,880	169,529	277,546	0	0	0	0	0	0	0	0	0	555,954
(6) Small C&I	119,855	233,932	413,973	511,867	365,377	303,165	112,463	65,607	45,108	41,941	43,562	44,282	2,301,131
(7) Medium C&I	192,957	322,356	487,636	640,565	475,154	417,765	199,957	154,905	111,312	104,083	106,527	127,820	3,341,037
(8) Large LLF	27,728	51,650	95,325	133,490	105,688	93,661	38,763	18,824	10,355	8,869	8,737	13,504	606,593
(9) Large HLF	17,253	21,173	28,963	28,316	24,866	24,920	18,887	16,837	12,948	13,104	15,532	14,568	237,366
(10) Extra Large LLF	6,492	7,442	5,228	15,810	13,569	11,967	4,949	2,352	773	534	559	2,573	72,248
(11) Extra Large HLF	7,665	13,195	5,185	5,501	3,905	4,257	5,485	6,906	5,731	8,464	8,880	7,454	82,628
(12) Total SALES	1,589,210	2,765,666	4,445,813	5,259,288	3,884,449	3,174,777	1,230,065	868,199	660,525	630,025	651,190	839,977	25,999,183
(13) TSS													
(14) Small	165	665	910	0	0	0	0	0	0	0	0	0	1,740
(15) Medium	3,661	8,371	13,151	0	0	0	0	0	0	0	0	0	25,184
(16) Large LLF	4,159	5,930	9,495	0	0	0	0	0	0	0	0	0	19,584
(17) Large HLF	141	221	406	0	0	0	0	0	0	0	0	0	768
(18) Extra Large LLF	0	0	0	0	0	0	0	0	0	0	0	0	0
(19) Extra Large HLF	0	0	0	0	0	0	0	0	0	0	0	0	0
(20) Total TSS	8,126	15,186	23,963	0	0	0	0	0	0	0	0	0	47,276
(21) Sales & TSS THROUGHPUT													
(22) Residential Non-Heating	24,249	32,651	49,873	55,213	41,396	33,754	14,313	16,613	13,587	12,979	13,211	16,397	324,234
(23) Residential Non-Heating Low Income	1,291	1,767	2,896	0	0	0	0	0	0	0	0	0	5,955
(24) Residential Heating	1,082,842	1,911,972	3,079,189	3,868,527	2,854,494	2,285,288	835,249	586,155	460,711	440,051	454,182	613,380	18,472,039
(25) Residential Heating Low Income	108,880	169,529	277,546	0	0	0	0	0	0	0	0	0	555,954
(26) Small C&I	120,020	234,597	414,883	511,867	365,377	303,165	112,463	65,607	45,108	41,941	43,562	44,282	2,302,871
(27) Medium C&I	196,618	330,727	500,788	640,565	475,154	417,765	199,957	154,905	111,312	104,083	106,527	127,820	3,366,220
(28) Large LLF	31,887	57,580	104,820	133,490	105,688	93,661	38,763	18,824	10,355	8,869	8,737	13,504	626,178
(29) Large HLF	17,394	21,393	29,369	28,316	24,866	24,920	18,887	16,837	12,948	13,104	15,532	14,568	238,133
(30) Extra Large LLF	6,492	7,442	5,228	15,810	13,569	11,967	4,949	2,352	773	534	559	2,573	72,248
(31) Extra Large HLF	7,665	13,195	5,185	5,501	3,905	4,257	5,485	6,906	5,731	8,464	8,880	7,454	82,628
(32) Total SALES & TSS THROUGHPUT	1,597,337	2,780,853	4,469,776	5,259,288	3,884,449	3,174,777	1,230,065	868,199	660,525	630,025	651,190	839,977	26,046,459
(33) FT-1 TRANSPORTATION													
(34) FT-1 Small	0	0	0	0	0	0	0	0	0	0	0	0	0
(35) FT-1 Medium	49,147	65,463	105,383	88,047	78,655	51,264	28,223	24,459	23,337	23,320	24,016	38,675	599,990
(36) FT-1 Large LLF	74,224	110,752	185,815	138,930	124,875	74,470	30,756	19,196	16,489	18,304	18,547	45,847	858,203
(37) FT-1 Large HLF	24,902	30,545	43,265	49,370	46,805	37,785	35,513	35,935	35,650	36,116	37,703	37,909	451,499
(38) FT-1 Extra Large LLF	111,031	148,418	226,942	193,362	173,566	109,822	51,637	28,257	23,282	20,813	26,773	69,627	1,183,529
(39) FT-1 Extra Large HLF	388,807	523,490	583,228	482,972	464,559	415,160	370,355	372,828	365,421	371,616	354,902	372,620	5,065,957
(40) Default	3,291	7,269	11,301	0	0	0	0	0	0	0	0	0	21,860
(41) TOTAL FT-1 TRANSPORTATION	651,402	885,936	1,155,933	952,681	888,460	688,501	516,484	480,675	464,179	470,168	461,941	564,678	8,181,038
(42) FT-2 TRANSPORTATION													
(43) FT-2 Small	10,968	19,809	32,316	32,911	20,674	17,753	7,285	4,842	3,134	2,653	1,497	4,893	158,735
(44) FT-2 Medium	126,800	197,417	285,214	355,350	257,179	232,129	114,689	82,760	57,461	52,153	52,965	65,768	1,879,883
(45) FT-2 Large LLF	91,406	148,342	235,254	274,346	193,898	170,988	75,587	39,360	20,642	17,516	18,565	31,940	1,317,844
(46) FT-2 Large HLF	45,481	64,000	81,868	66,031	49,060	45,925	34,153	29,070	22,713	23,720	26,347	26,615	514,983
(47) FT-2 Extra Large LLF	2,608	6,390	11,552	7,813	4,477	4,141	1,454	638	140	156	91	277	39,739
(48) FT-2 Extra Large HLF	41,216	43,499	44,550	43,117	41,740	41,369	35,208	34,680	28,062	29,663	32,219	31,996	447,317
(49) Total FT-2 TRANSPORTATION	318,480	479,456	690,754	779,567	567,028	512,305	268,376	191,349	132,152	125,861	131,683	161,489	4,358,500
(50) Total THROUGHPUT													
(51) Residential Non-Heating	24,249	32,651	49,873	55,213	41,396	33,754	14,313	16,613	13,587	12,979	13,211	16,397	324,234
(52) Residential Non-Heating Low Income	1,291	1,767	2,896	0	0	0	0	0	0	0	0	0	5,955
(53) Residential Heating	1,082,842	1,911,972	3,079,189	3,868,527	2,854,494	2,285,288	835,249	586,155	460,711	440,051	454,182	613,380	18,472,039
(54) Residential Heating Low Income	108,880	169,529	277,546	0	0	0	0	0	0	0	0	0	555,954
(55) Small C&I	130,988	254,406	447,199	544,777	386,051	320,918	119,748	70,449	48,243	44,594	45,059	49,175	2,461,607
(56) Medium C&I	372,566	593,607	891,384	1,083,961	810,988	701,158	342,868	262,123	192,110	179,556	183,508	232,264	5,846,093
(57) Large LLF	197,517	316,673	525,889	546,767	424,461	339,119	145,105	77,380	47,486	44,688	45,850	91,291	2,802,225
(58) Large HLF	87,776	115,938	154,502	143,717	120,731	108,630	88,553	81,843	71,311	72,940	79,582	79,091	1,204,614
(59) Extra Large LLF	120,132	162,251	243,722	216,984	191,612	125,930	58,041	31,247	24,195	21,503	27,427	72,477	1,295,515
(60) Extra Large HLF	437,688	580,184	632,963	531,589	510,204	460,785	411,048	414,414	399,214	409,743	396,000	412,069	5,595,901
(61) Default	3,291	7,269	11,301	0	0	0	0	0	0	0	0	0	21,860
(62) TOTAL THROUGHPUT	2,567,219	4,146,245	6,316,463	6,991,535	5,339,937	4,375,583	2,014,924	1,540,223	1,256,856	1,226,054	1,244,814	1,566,144	38,585,997